

Aggregating Distributed Generators

Presentation to

DOE DP & Industrial DG

Quarterly Review Meeting

July 26, 2001



Key Personnel

- NREL TPO: Ben Kroposki
- NYSERDA TPO: James M. Foster
- Electrotek PM: Howard Feibus

Project Goals

- To demonstrate the aggregation of backup generators by adding controls to make them immediately dispatchable from a single control point when required to provide spinning reserve, interruptible load and peak power to the utility grid.

Project Objectives

- Base Year-Develop monitoring/controls; conduct feasibility analyses, and survey backup generators in LIPA territory.
- Option Year 1: Develop, Install and Conduct a Pilot Test; Develop Commercial Design.
- Option Year 2: Procure, Install and Operate a 30 MW commercial aggregation/dispatch service.

Base Year Deliverables

- Report on backup generators
Done
- Report on design for gen-set connection
In preparation; August delivery
- **Report on aggregator controls**
In preparation; August delivery
- Report on cost and benefits
In preparation; August delivery
- **Report on the design of field test**
In preparation; August delivery

New York Aggregation Dispatch Center

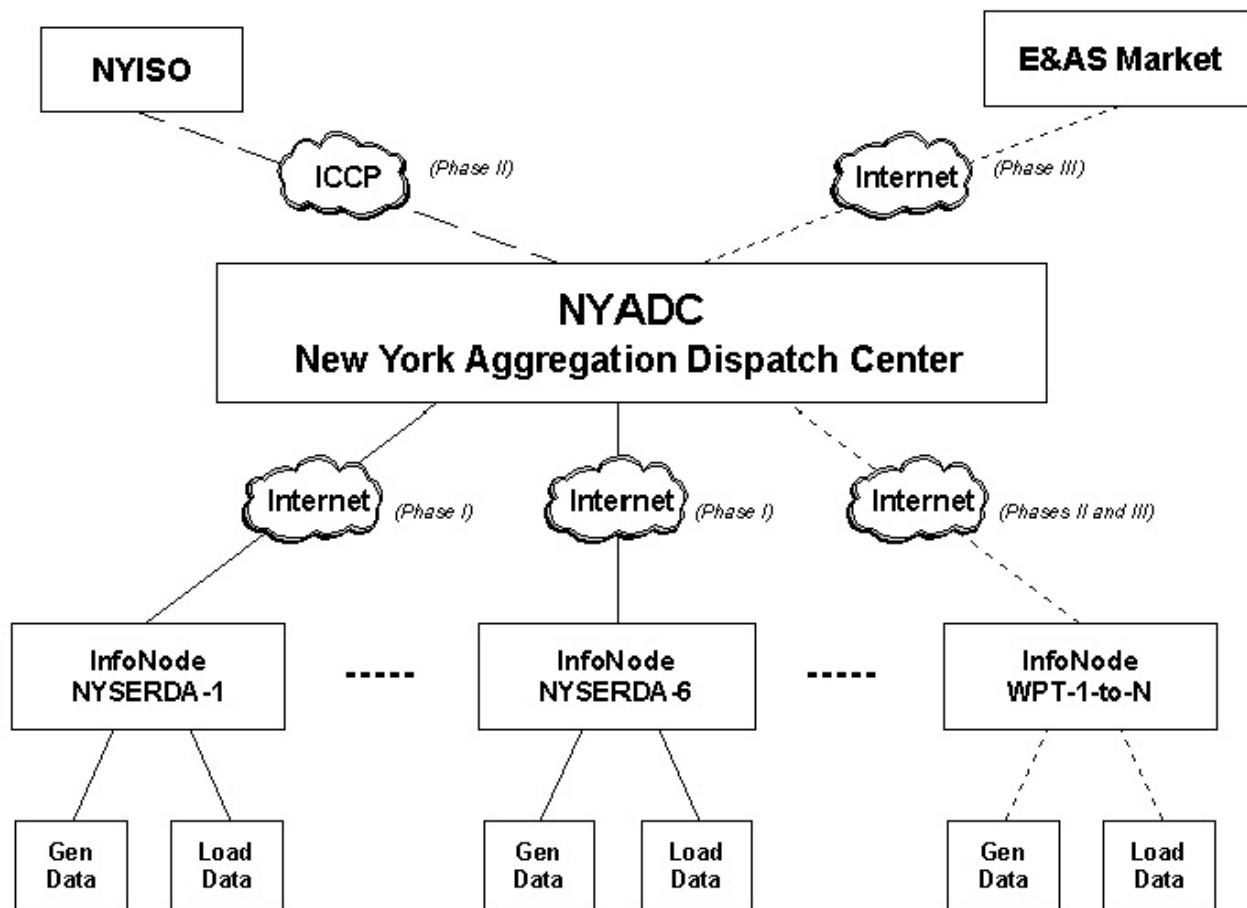
Design Specifications

Prepared by:

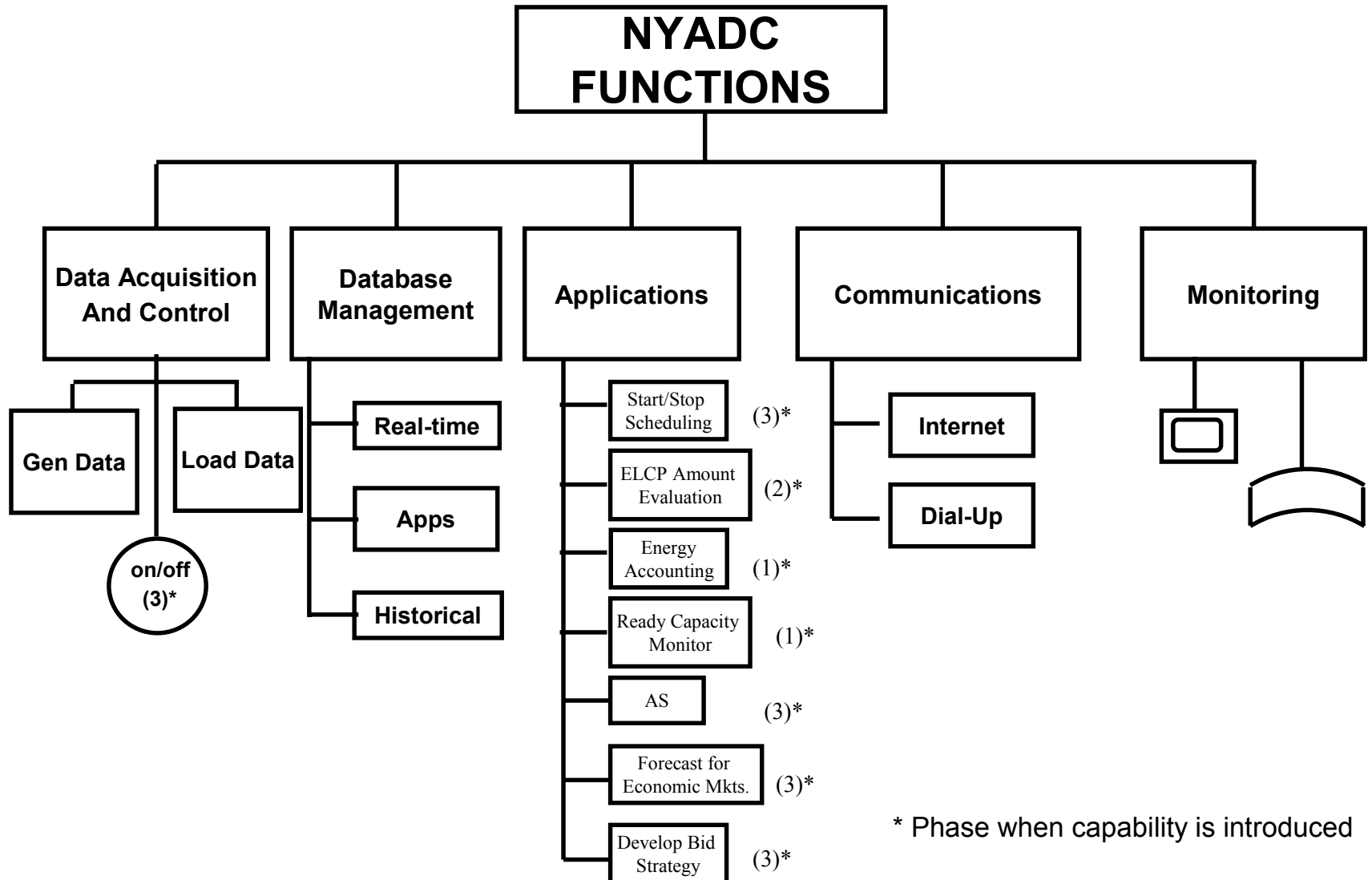


New York Aggregation Dispatch Center

Conceptual Architecture

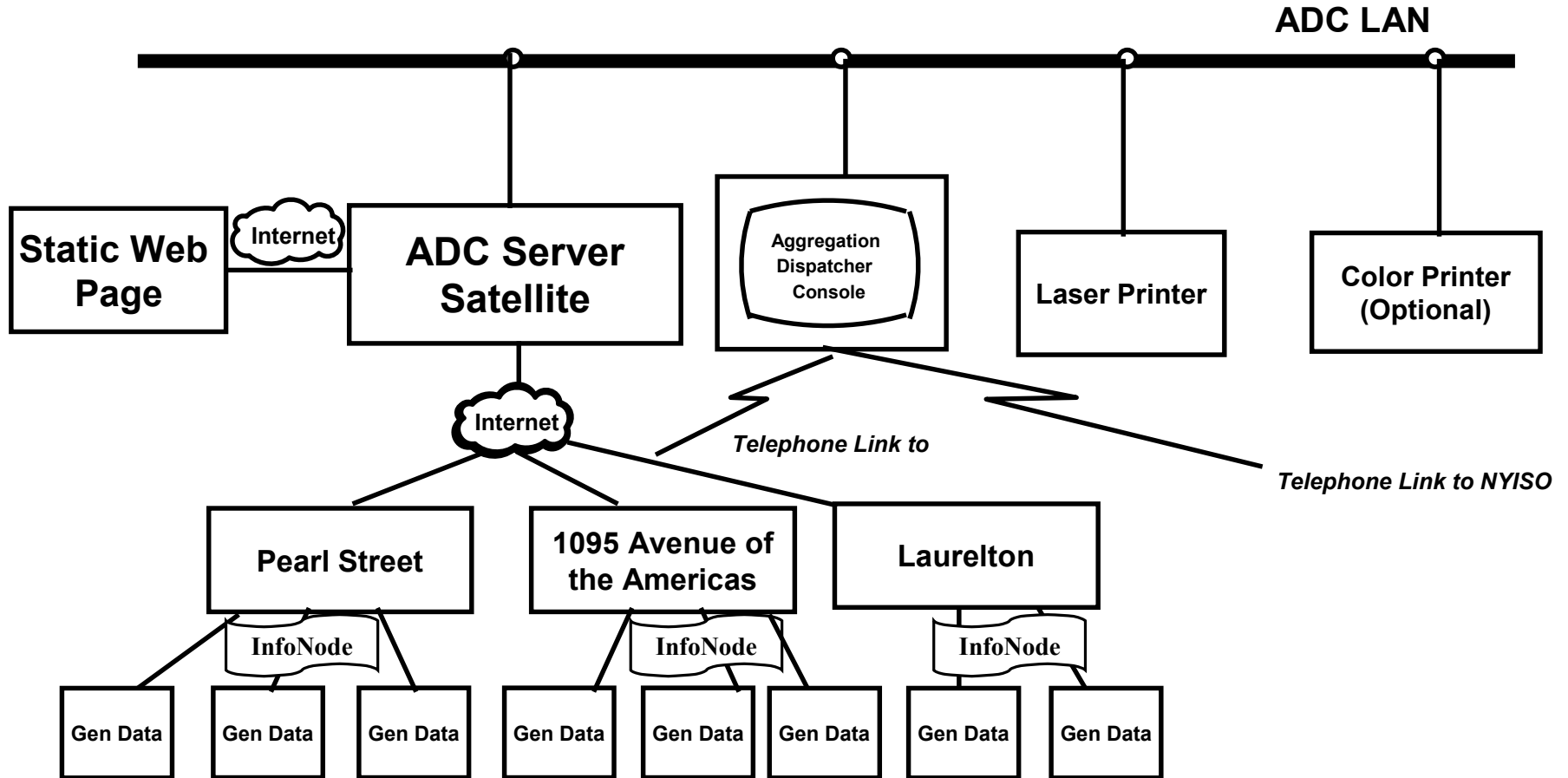


New York Satellite Aggregation Center Functional Architecture



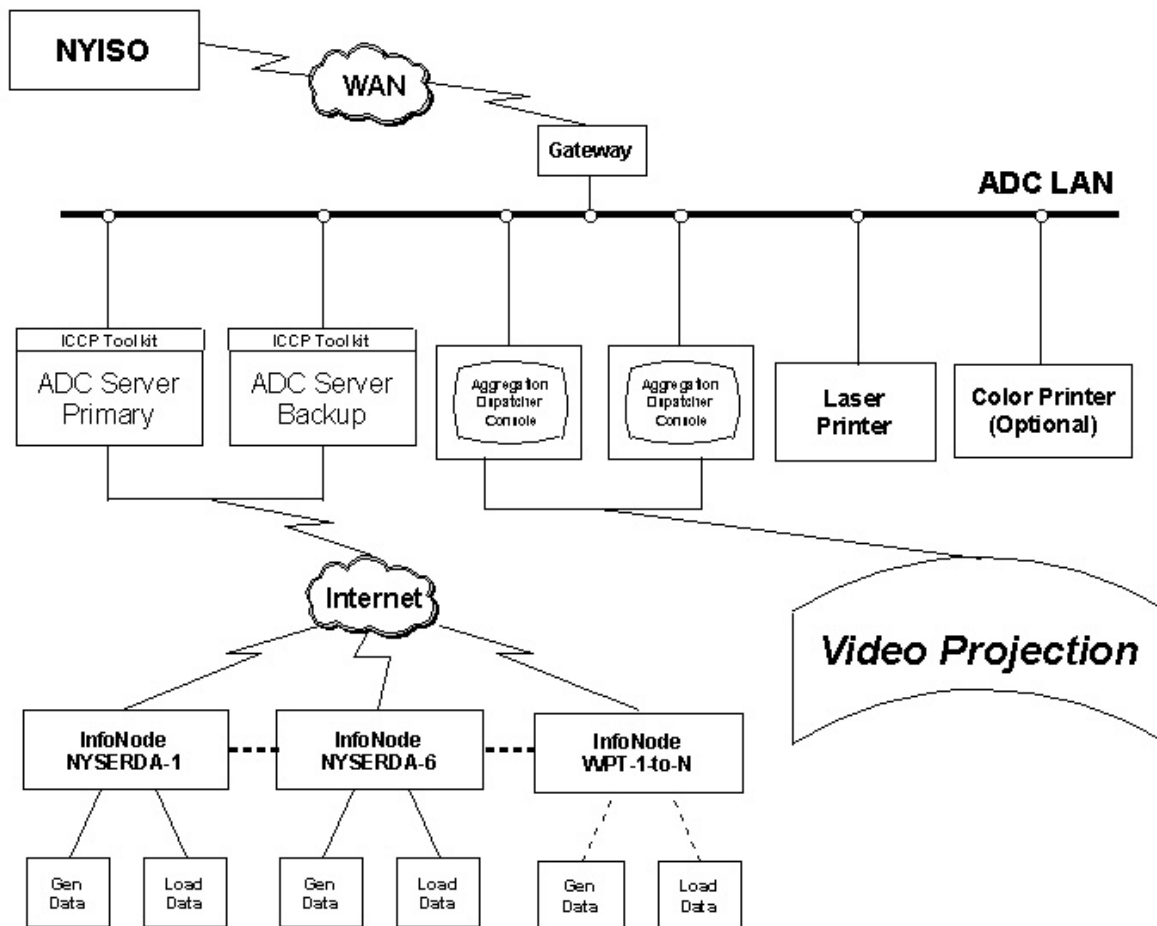
Implementation Architecture Phase One

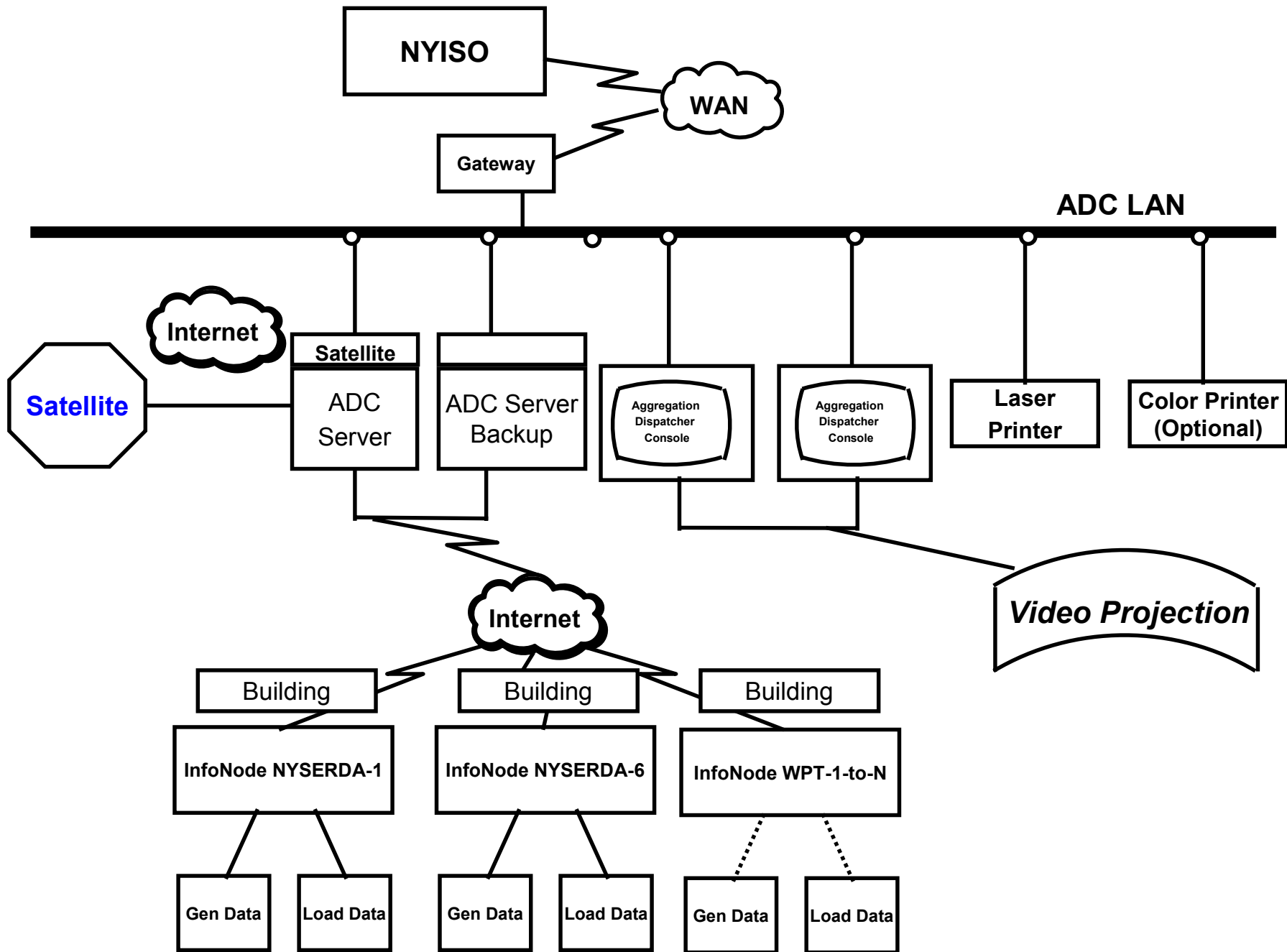
(NYSERDA – EDRP Market)



New York Aggregation Dispatch Center

Implementation Architecture Phase Two





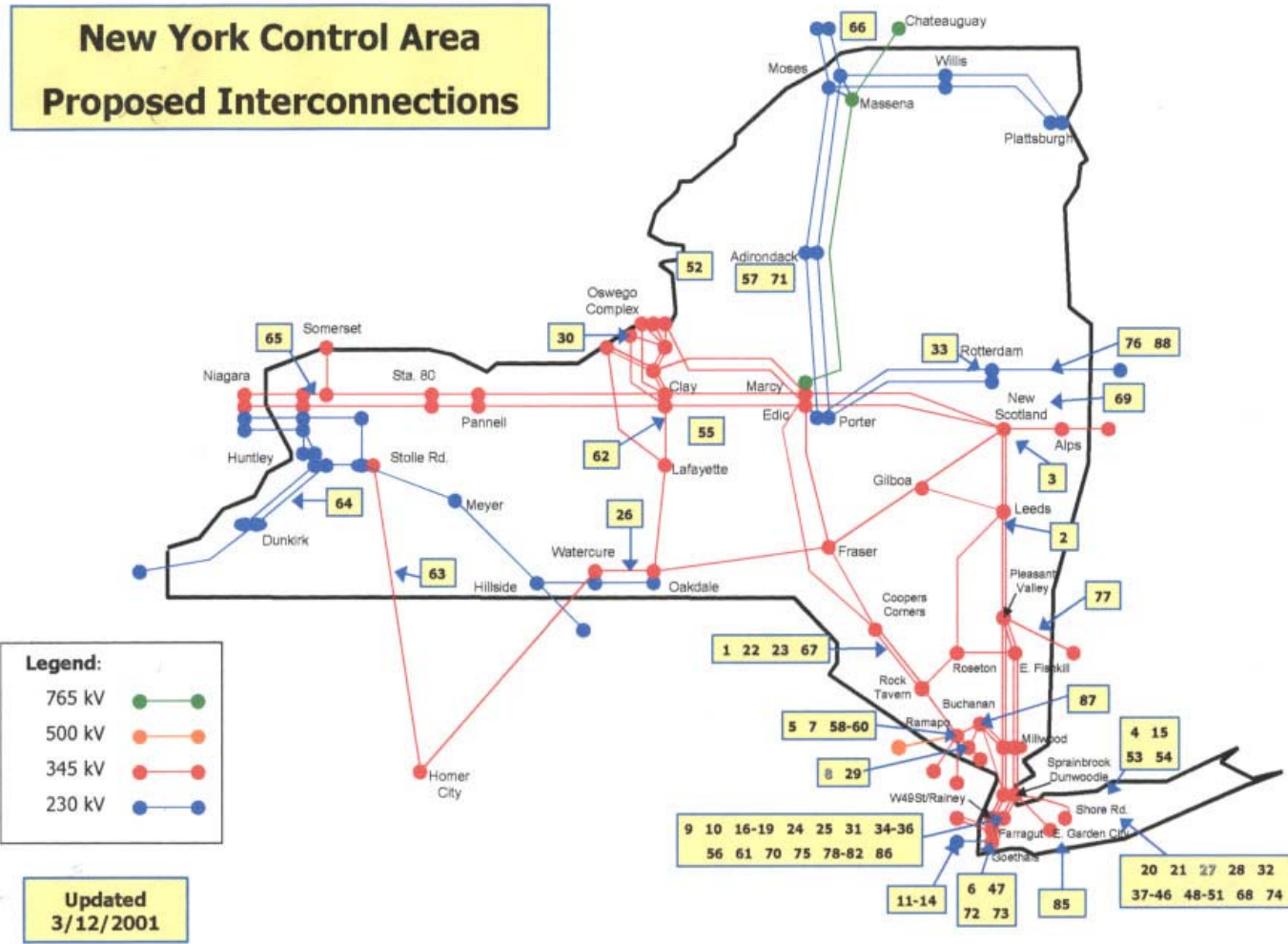
Field Test

- Freeport Electric; parallel operation within distribution planning area.
- Verizon/Brentwood; isolated/parallel operation to support distribution system.
- Brookhaven; Inter-connected operation, within BNL distribution planning area.
- Verizon/South Fork; multiple office operation to support transmission system.

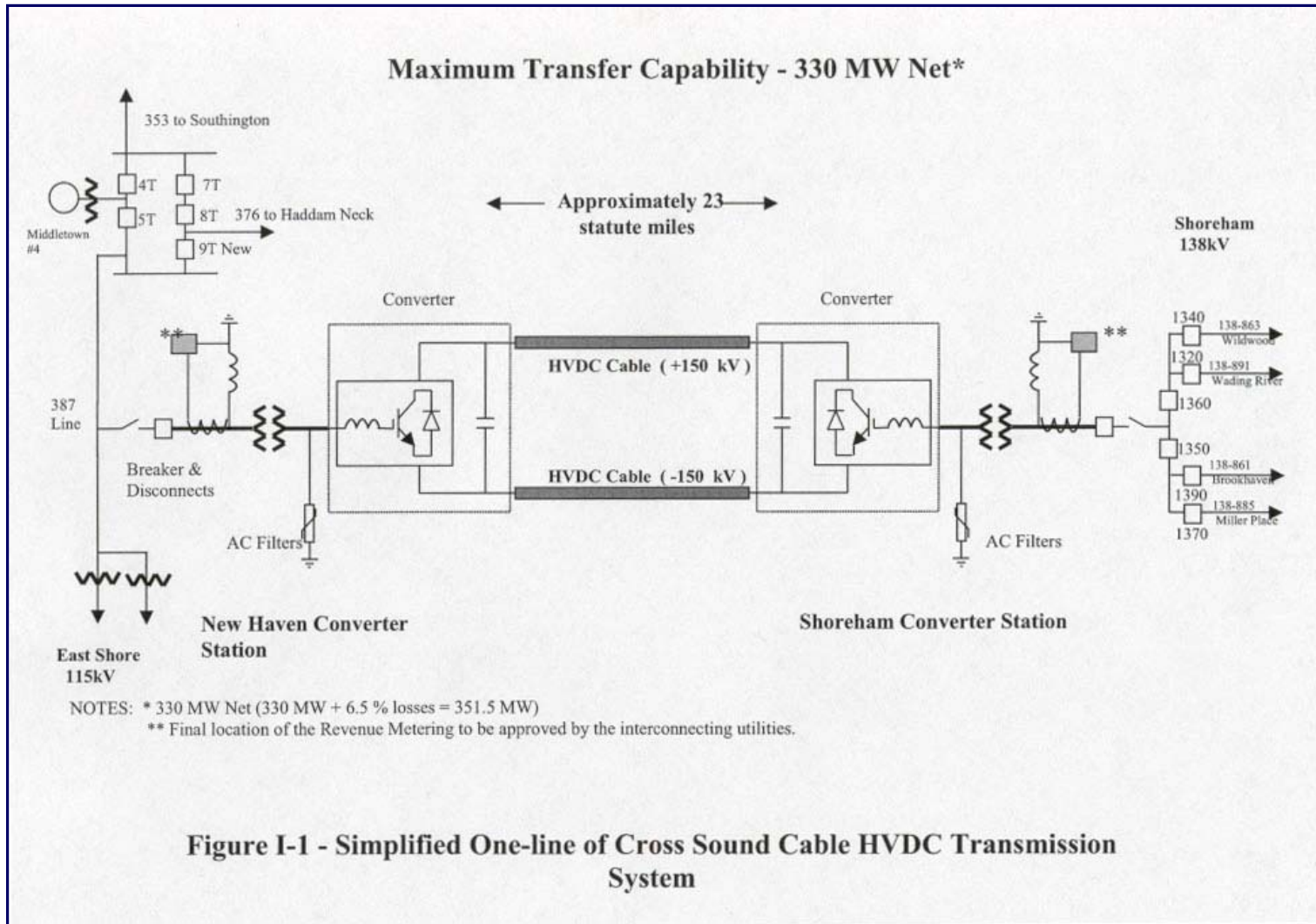
Map Of Long Island



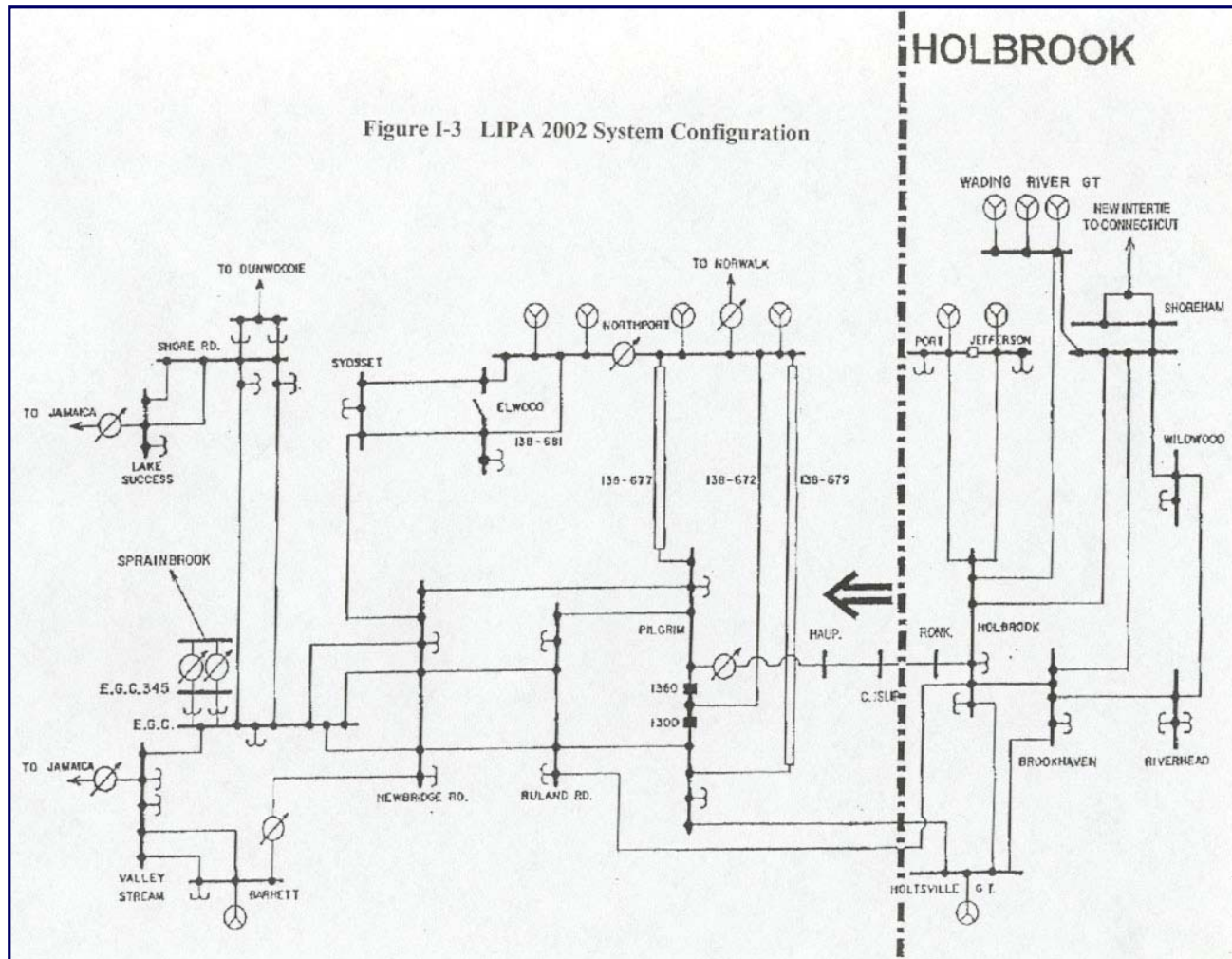
New York Transmission



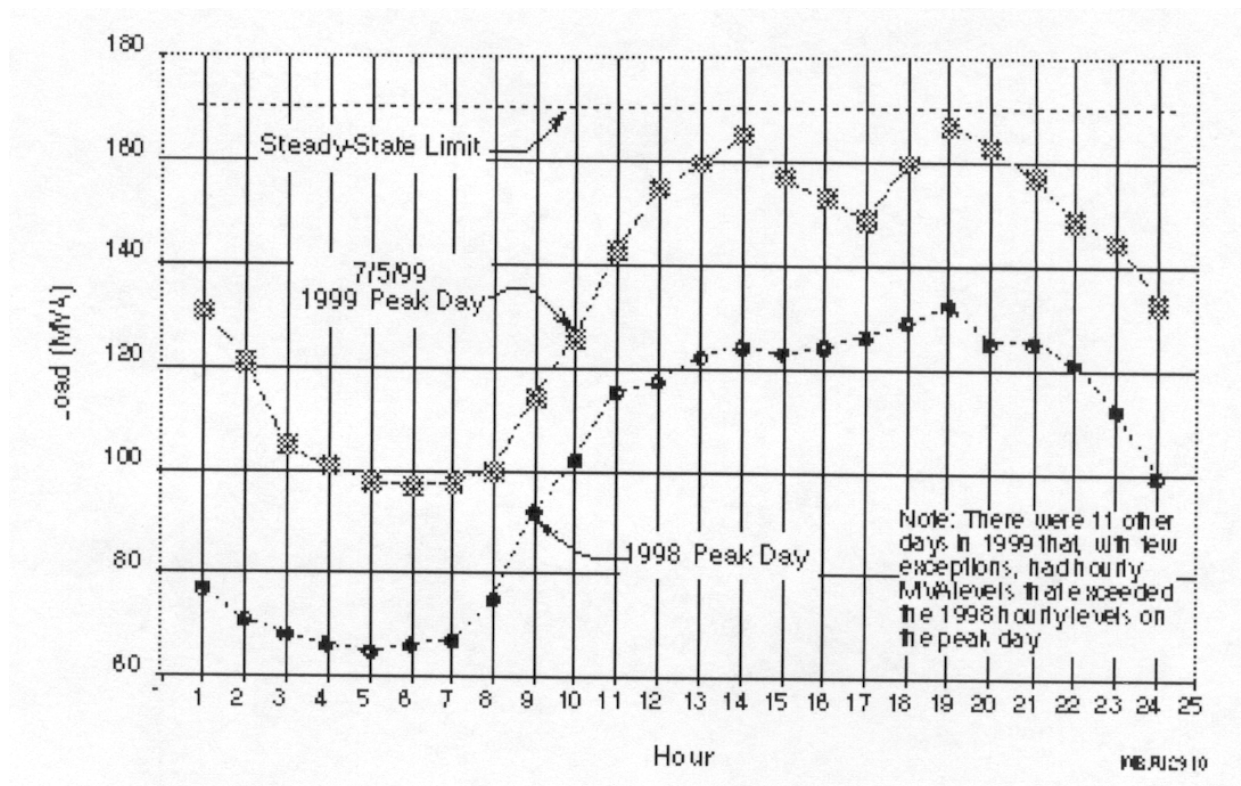
LIPA DC Cable Link



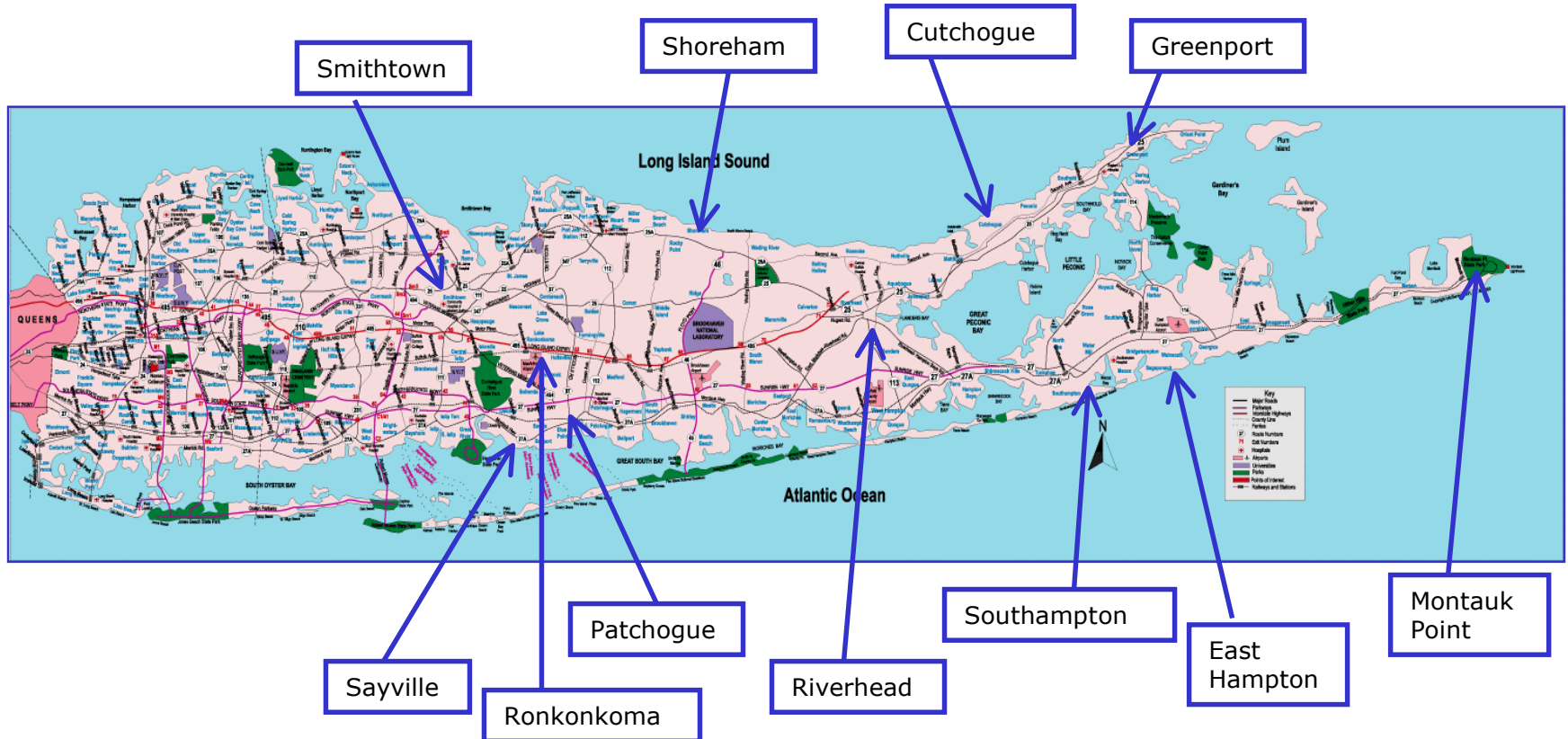
LIPA Transmission System



LIPA Hourly Loads in the South Fork Area



Locating Where Voltage Drop is High



Conclusions

- First Report Delivered on Time
- Work is proceeding on an expedited schedule and the remaining deliverables will be completed in August.
- Long Island is an excellent laboratory for a field test
- The operation of DG units with several types of interconnections and as solutions to several types of problems, can be demonstrated.